Hedge Solutions

PROPANE SPOT

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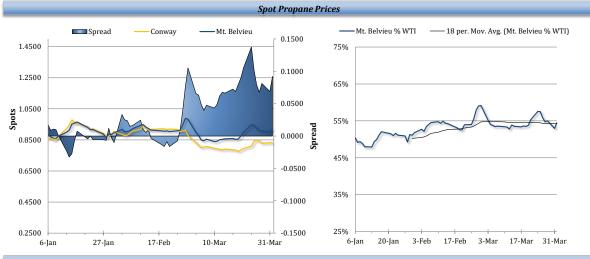
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News Items

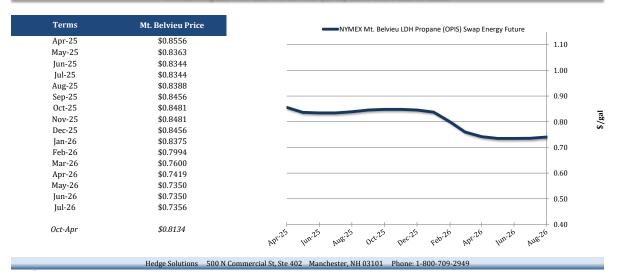
Mt. Belvieu TET propane prices ended a five-session losing streak yesterday, gaining 2.4% (2.19 cents) to average 92.31c/g. Conway spots, however, eased down 0.2% (12 points) to 83.13c/g amid similar losses in crude oil futures. Brent and WTI both shed 0.4% with flat to lower trade in US equities, despite strength in the European bourses. NYMEX natural gas futures dropped 4.1% lower after rising for four sessions, with a lower two-week US HDD forecast from the GFS, despite a tighter daily US market balance forecast from Bloomberg and higher prices abroad.

Crude futures traded mostly flat to lower this morning amid bearish weekly API and EIA US crude stock data, but while Brent futures were still down by 0.2%, WTI futures had added 0.4% as of this writing. Depreciation in the US dollar was supportive, but US equities were trading flat to lower and European share prices were falling. NYMEX natural gas futures were up by 2.4% despite another downgrade to the two-week US HDD forecast, cut from 156 to 132 - further below the 30-year average of 175. Ahead of the weekly EIA inventory report, Mt. Belvieu TET propane prices were also rising, up by 0.8% (69 points) at 93.00c/g, with non-TET close by at 92.88C/g. Conway spots continued lower, losing 1.1% (88 points) to hit 82.25c/g.

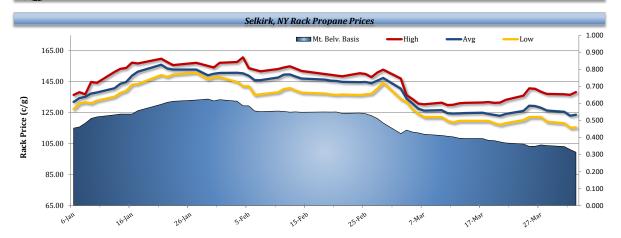
The EIA reported a 0.98mb build in combined propane and propylene stocks for the week ended March 28, against forecasts calling for a 0.24mb dip. The surprise build came as net exports fell and production increased, even as implied demand strengthened. As measured by product supplied, implied demand rose by 9.4% (0.10mb/d) to average 1.19mb/d last week. This was well below last year's 1.43mb/d but in-line with the five-year average for this time of year. Net exports fell by 0.23 to 1.46mb/d, still elevated compared to the 1.29mb/d seen during the same period in 2024. Production rose marginally, averaging 2.79mb/d, well above last year's 2.67mb/d. The Gulf coast saw the bulk of the build, with inventories rising by 0.81 to 28.68mb. The Midwest saw a 0.39mb build, putting stock levels at 9.43mb, but the East Coast saw a 0.26mb draw, leaving 3.58mb. Whereas propane/propylene stocks rose by 2.3%, fractionated and ready for sale propane inventories were virtually flat at 19.33mb.



NYMEX Propane Non-LDH Mt. Belvieu (OPIS) Electronic Futures Chain



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International Butane Prices	
Date	Close (\$/gal)
4/2/2025	\$1.2600
4/1/2025	\$1.1978
4/2/2025	\$1.3162
	Date 4/2/2025 4/1/2025

